## ND Oil & Gas Lease Auction November 03, 2015, at 9:00 AM North Dakota State Capitol House Chambers Bismarck, North Dakota



N	NEAU COL	UNTY					
	15-00712	163	76	16 SE4	160.00	CRESCENT POINT ENERGY U.S. CORP	
N	15-00713	163	76	16 SW4	80.00	CRESCENT POINT ENERGY U.S. CORP	
	COUNTY TOTAL				240.00	0	
BOWN	IAN COUN	ITY					
	15-00714	130	100	8 NW4	8.00	PETRO-SENTINEL LLC	
3	15-00715	130	100	16 NE4	160.00	PETRO-SENTINEL LLC	
3	15-00716	130	100	16 NW4	160.00	PETRO-SENTINEL LLC	
3	15-00717	130	100	16 SE4	160.00	PETRO-SENTINEL LLC	
S	15-00718	130	100	16 SW4	160.00	PETRO-SENTINEL LLC	
	15-00719	130	100	19 NE4	80.00	PETRO-SENTINEL LLC	
	15-00720	130	100	19 E2NW4, LOTS 1,2	78.61	PETRO-SENTINEL LLC	
	15-00721	130	100	19 S2SE4	40.00	PETRO-SENTINEL LLC	
	15-00722	130	100	19 E2SW4, LOTS 3,4	78.87	PETRO-SENTINEL LLC	
	15-00723	130		20 S2NE4	40.00		
	15-00724	130		20 SE4NW4		PETRO-SENTINEL LLC	
	15-00725	130		20 SE4		PETRO-SENTINEL LLC	
	15-00726	130	100	21 SW4SW4	20.00	PETRO-SENTINEL LLC	
			C	DUNTY TOTAL	1,085.48	8	
BURK	E COUNTY	•					
4	15-00727	161	93	10 NE4	80.00	ANCIENT SUNLIGHT RESOURCES LLC	
	15-00728	161	93	10 NW4	80.00	ANCIENT SUNLIGHT RESOURCES LLC	
	15-00729	161	93	10 SE4	80.00	ANCIENT SUNLIGHT RESOURCES LLC	
	15-00730	161	93	16 NE4	80.00	ANCIENT SUNLIGHT RESOURCES LLC	
	15-00731	161	93	16 NW4	160.00	ANCIENT SUNLIGHT RESOURCES LLC	
	15-00732	161	93	16 SE4	80.00	ANCIENT SUNLIGHT RESOURCES LLC	
	15-00733	161	93	16 SW4	160.00	ANCIENT SUNLIGHT RESOURCES LLC	
	15-00734	161	93	19 NE4	80.00		
	15-00735	161	93	19 SE4	80.00		
	15-00736	161	93	19 E2SW4, LOTS 3,4		ANCIENT SUNLIGHT RESOURCES LLC	
	15-00737	161	93	28 SE4		ANCIENT SUNLIGHT RESOURCES LLC	
	15-00738	163	91	18 SE4	80.00		
	15-00739	163	92	13 SE4		DIAMOND RESOURCES CO	
			C	DUNTY TOTAL	1,279.02	2	
	COUNTY	•					
	15-00740	161		32 NE4	80.00		
	15-00741	162		23 SE4	80.00		
	15-00742			16 NE4	160.00		
	15-00743			16 NW4	160.00		
	15-00744 15-00745			16 SE4	160.00		
	15-00745			16 SW4	160.00		
	15-00746 15-00747			28 NW4 33 S2NE4	40.00	BORDER RESOURCES LLC	
	15-00747			33 S2NW4		BORDER RESOURCES LLC BORDER RESOURCES LLC	
	13-007-40	102			960.00		
				DUNTY TOTAL	360.00	•	
	COUNTY	4=0	0.0	AND AUGO OF IDEA.			
	15-00749	150	92	30 MISSOURI RIVER IN NW4		QEP ENERGY COMPANY	
	15-00750	150	92	30 MISSOURI RIVER IN SE4		QEP ENERGY COMPANY	
WK	15-00751	150	92	30 MISSOURI RIVER IN SW4	133.17	QEP ENERGY COMPANY	



Prov.	Lease	Т	R	S Description	MinAc	Nominator	Successful Bidder & Bonus
			C	OUNTY TOTAL	243.30	)	
G.VA	LLEY COU	YTY					
s	15-00752	142	103	36 NE4	160.00	PETRO-SENTINEL LLC	
S	15-00753	142	103	36 NW4	160.00	PETRO-SENTINEL LLC	
S	15-00754	142	103	36 SE4	160.00	PETRO-SENTINEL LLC	
S	15-00755	142	103	36 SW4	160.00	PETRO-SENTINEL LLC	
W	15-00756	143	104	12 SE4	80.00	PETRO-SENTINEL LLC	
W	15-00757	143	104	12 SW4	80.00	PETRO-SENTINEL LLC	
SH	15-00758	143	104	16 NE4	160.00	PETRO-SENTINEL LLC	
	15-00759			16 NW4	160.00	PETRO-SENTINEL LLC	
SH	15-00760			16 SE4	160.00	PETRO-SENTINEL LLC	
SH	15-00761			16 SW4	160.00	PETRO-SENTINEL LLC	
W	15-00762			34 N2NE4, SE4NE4	60.00		
W	15-00763			34 NE4SE4	20.00	PETRO-SENTINEL LLC	
S	15-00764	143		36 NE4	160.00	PETRO-SENTINEL LLC	
S	15-00765 15-00766			36 NW4	160.00	PETRO-SENTINEL LLC	
S S				36 SE4	160.00	PETRO-SENTINEL LLC	
3	15-00767	143		36 SW4		PETRO-SENTINEL LLC	
				OUNTY TOTAL	2,160.00	1	
	ENZIE COU		105	00 NE 4	400.00		
S	15-00768			36 NE4		PETRO-SENTINEL LLC	
S	15-00769			36 NW4		PETRO-SENTINEL LLC	
C	15-00770 15-00771			36 SE4 36 SW4		PETRO-SENTINEL LLC	
S S	15-00771	148	99	16 NE4		PETRO-SENTINEL LLC EMPIRE OIL COMPANY	
S	15-00772	148	99	16 SE4		EMPIRE OIL COMPANY	
	15-00773	153	98	1 MISSOURI RIVER IN		SUNDANCE OIL & GAS LLC	
	15-00775	153	98	12 MISSOURI RIVER IN		SUNDANCE OIL & GAS LLC	
	15-00776	154	97	30 MISSOURI RIVER IN			
	15-00777	154	97	30 MISSOURI RIVER IN		EMPIRE OIL COMPANY	
	15-00778	154	97	30 MISSOURI RIVER IN		EMPIRE OIL COMPANY	
WR	15-00779	154	97	30 MISSOURI RIVER IN		EMPIRE OIL COMPANY	
WR	15-00780	154	97	31 MISSOURI RIVER IN		EMPIRE OIL COMPANY	
WR	15-00781	154	97	31 MISSOURI RIVER IN	NW4 54.58	EMPIRE OIL COMPANY	
			C	OUNTY TOTAL	1,516.80	)	
MOU	NTRAIL CO	UNTY					
S	15-00782	150		26 W2SW4	80.00	QEP ENERGY COMPANY	
S	15-00783	150		27 SE4		QEP ENERGY COMPANY	
W	15-00784	150	92	28 E2NE4, SW4NE4	60.00	QEP ENERGY COMPANY	
W	15-00785	150	92	28 N2SE4	40.00	QEP ENERGY COMPANY	
			C	OUNTY TOTAL	340.00	)	
SIOU	X COUNTY						
Р	15-00786	129	79	19 NE4	80.00	RONALD HETTICH	
S	15-00787	129	80	18 SE4		RONALD HETTICH	
S	15-00788	129		18 E2SW4, LOTS 3,4		RONALD HETTICH	
	15-00789	129		19 NE4		RONALD HETTICH	
	15-00790	129	80	19 E2NW4, LOTS 1,2		RONALD HETTICH	
	15-00791	129	81	5 S2NW4, LOTS 3,4		RONALD HETTICH	
	15-00792	129	81	5 SW4		RONALD HETTICH	
	15-00793	129	81	9 NW4		RONALD HETTICH	
	15-00794	129	81	24 NW4		RONALD HETTICH	
	15-00795	129	81	24 SW4	80.00	RONALD HETTICH	



Prov.	Lease	Т	R	S Description	MinAc	Nominator	Successful Bidder & Bonus
	15-00796	129	86	16 NE4	160.00	JOHN T WICKS	
	15-00797	129	86	16 NW4	160.00	JOHN T WICKS	
Н	15-00798	129	86	16 SE4	160.00	JOHN T WICKS	
Н	15-00799	129	86	16 SW4	160.00	JOHN T WICKS	
	15-00800	129	86	21 NE4	160.00	JOHN T WICKS	
	15-00801	129	86	21 NW4	160.00	JOHN T WICKS	
	15-00802	129	86	21 SE4	160.00	JOHN T WICKS	
	15-00803	129	86	21 SW4	160.00	JOHN T WICKS	
	15-00804	129	86	28 NE4	160.00	JOHN T WICKS	
	15-00805	129	86	28 NW4	160.00	JOHN T WICKS	
			C	DUNTY TOTAL	2,717.04	4	
	GRAND TOTAL			RAND TOTAL	10,541.64	4	

The Board of University and School Lands will offer at public auction to the highest bidder, oil and gas leases on the land described above. Leases will be issued according to the rules and regulations established by the Board. Bidding will be on the bonus per mineral acre; the minimum bid is \$1.00 per mineral acre. Leases are for a five-year term. The successful bidder must pay for the costs of publishing the notices of sale, one year's rental and the bonus no later than 5:00 PM on November 10, 2015. Any and all bids may be rejected at any time prior to issuance of a lease. Sight drafts will not be accepted. Make checks payable to the North Dakota Department of Trust Lands.

Individuals with disabilities needing assistance or special services, please call (701) 328-2800 at least one week prior to the sale.

## **Royalty Rate**

By actions of the Board of University and School Lands, all leases located within the following counties will be leased at a 3/16 royalty rate:

**Billings** 

Divide

Dunn

**Golden Valley** 

McKenzie

Mountrail

Williams

In all other counties, where leases will be offered, the lease will carry a 1/6 royalty rate.



- Non-Standard Opening Bonus of \$10.00
- A Indicates leases shall contain a stipulation indicating an archaeological resource has been identified on this tract and may need to be protected. At least 20 days prior to any surface disturbance, our lessee shall notify the Department of Trust Lands of the intended surface disturbance. The Commissioner of University and School Lands will consider advice from the Historical Society and Geological Survey to determine what, if any, protection shall be necessary under Sec. 85-06-06-12 of the Board of University and School Lands' rules and regulations.
- H Indicates leases shall contain a stipulation indicating a historical resource has been identified on this tract and may need to be protected. At least 20 days prior to any surface disturbance, our lessee shall notify the Department of Trust Lands of the intended surface disturbance. The Commissioner of University and School Lands will consider advice from the Historical Society and Geological Survey to determine what, if any, protection shall be necessary under Sec. 85-06-06-12 of the Board of University and School Lands' rules and regulations.
- P Indicates leases shall contain a stipulation indicating a paleontological resource has been identified on this tract and may need to be protected. At least 20 days prior to any surface disturbance, our lessee shall notify the Department of Trust Lands of the intended surface disturbance. The Commissioner of University and School Lands will consider advice from the Historical Society and Geological Survey to determine what, if any, protection shall be necessary under Sec. 85-06-06-12 of the Board of University and School Lands' rules and regulations.
- R Indicates that leases will contain an addendum stipulating that no surface occupancy will be allowed.
- S This tract is within an area identified as essential wildlife habitat. The lessee or lessee's operator must contact the Commissioner prior to any surface activity. Operational mitigation measures to reduce impact, including timing restrictions, location adjustments and reduced or restricted surface occupancy may be required.
- W This tract is within an area identified as essential wildlife habitat, however the Department of Trust Lands does not manage the surface.

Several Paleocene age formations occur at or near surface in Adams, Billings, Dunn, Golden Valley, Hettinger, McKenzie, Slope and Stark County. Vertebrate, invertebrate, and plant fossils have been found in these formations elsewhere in North Dakota. Lease holders of tracts in these counties should be aware of this and contact the North Dakota Geological Survey if they discover fossils during their activities.

## NOTES:

All tracts within a section of land will be offered together. The successful bidder will have the option to take all tracts or select specific tracts, with the exception of "river" tracts. The unselected tracts will again be offered. A separate lease will be issued for each tract.