

ND Oil & Gas Lease Auction
November 05, 2013, at 9:00 AM CT
North Dakota State Capitol House Chambers
Bismarck, North Dakota



Prov.	Lease	T	R	S	Description	MinAc	Nominator	Successful Bidder & Bonus
BILLINGS COUNTY								
	13-01196	142	98	16	NE4	80.00	ROYCE ROBINS	
	13-01197	142	98	16	NW4	80.00	ROYCE ROBINS	
	13-01198	142	98	16	SE4	80.00	ROYCE ROBINS	
	13-01199	142	98	16	SW4	80.00	ROYCE ROBINS	
	13-01200	142	98	20	NE4	80.00	ROYCE ROBINS	
	13-01201	142	98	20	NW4	80.00	ROYCE ROBINS	
	13-01202	142	98	28	NE4	80.00	ROYCE ROBINS	
	13-01203	142	98	28	SE4	80.00	ROYCE ROBINS	
	13-01204	142	98	29	NE4	80.00	ROYCE ROBINS	
	13-01205	142	98	29	SE4 LESS ACREAGE PREV DEEDED	78.66	ROYCE ROBINS	
	13-01206	142	100	16	NE4	160.00	DIAMOND RESOURCES CO	
	13-01207	142	100	16	NW4	160.00	DIAMOND RESOURCES CO	
	13-01208	142	100	16	SE4	160.00	DIAMOND RESOURCES CO	
	13-01209	142	100	16	SW4	160.00	DIAMOND RESOURCES CO	
COUNTY TOTAL						1,438.66		
DIVIDE COUNTY								
	13-01210	162	96	21	SW4	80.00	DIAMOND RESOURCES CO	
	13-01211	162	96	23	SW4	80.00	DIAMOND RESOURCES CO	
	13-01212	162	96	28	SE4	80.00	DIAMOND RESOURCES CO	
COUNTY TOTAL						240.00		
G.VALLEY COUNTY								
W	13-01213	136	105	15	NE4	8.00	CODY EXPLORATION LLC	
W	13-01214	136	105	15	NW4	8.00	CODY EXPLORATION LLC	
W	13-01215	136	105	15	SE4	8.00	CODY EXPLORATION LLC	
W	13-01216	136	105	15	SW4	8.00	CODY EXPLORATION LLC	
W	13-01217	136	105	16	NE4	80.00	CODY EXPLORATION LLC	
W	13-01218	136	105	16	SE4	160.00	CODY EXPLORATION LLC	
W	13-01219	136	105	23	NE4	8.00	CODY EXPLORATION LLC	
W	13-01220	136	105	23	NW4	8.00	CODY EXPLORATION LLC	
W	13-01221	136	105	23	SE4	8.00	CODY EXPLORATION LLC	
W	13-01222	136	105	23	SW4	8.00	CODY EXPLORATION LLC	
W	13-01223	136	105	27	NW4	80.00	CODY EXPLORATION LLC	
	13-01224	141	105	36	NE4	80.00	EMPIRE OIL COMPANY	
	13-01225	141	105	36	NW4	80.00	EMPIRE OIL COMPANY	
	13-01226	141	105	36	SE4	80.00	EMPIRE OIL COMPANY	
	13-01227	141	105	36	SW4	80.00	EMPIRE OIL COMPANY	
S	13-01228	144	104	16	NE4	160.00	EMPIRE OIL COMPANY	
S	13-01229	144	104	16	NW4	160.00	EMPIRE OIL COMPANY	
S	13-01230	144	104	16	SE4	160.00	EMPIRE OIL COMPANY	
S	13-01231	144	104	16	SW4	160.00	EMPIRE OIL COMPANY	
COUNTY TOTAL						1,344.00		
MCKENZIE COUNTY								
S	13-01232	148	98	36	NW4	160.00	DIAMOND RESOURCES CO	
S	13-01233	148	98	36	E2SW4, NW4SW4, LOT 1	159.73	DIAMOND RESOURCES CO	
COUNTY TOTAL						319.73		
RENVILLE COUNTY								
T	13-01234	161	87	8	NW4	80.00	PETRO-SENTINEL LLC	

Prov.	Lease	T	R	S	Description	MinAc	Nominator	Successful Bidder & Bonus
T	13-01235	161	87	8	SE4	80.00	PETRO-SENTINEL LLC	
T	13-01236	161	87	18	E2NW4, LOTS 1,2	79.51	PETRO-SENTINEL LLC	
T	13-01237	161	87	18	E2SW4, LOTS 3,4	79.50	PETRO-SENTINEL LLC	
T	13-01238	161	87	19	E2SW4	40.00	PETRO-SENTINEL LLC	
T	13-01239	161	87	30	E2NW4, LOTS 1,2	79.96	PETRO-SENTINEL LLC	
T	13-01240	161	87	31	SE4	80.00	PETRO-SENTINEL LLC	
COUNTY TOTAL						518.97		

SLOPE COUNTY

	13-01241	134	99	9	NE4	80.00	PACER ENERGY LLC	
	13-01242	134	100	16	NE4	160.00	PACER ENERGY LLC	
S	13-01243	134	100	16	NW4	160.00	PACER ENERGY LLC	
	13-01244	134	100	16	SE4	160.00	PACER ENERGY LLC	
S	13-01245	134	100	16	SW4	160.00	PACER ENERGY LLC	
	13-01246	134	100	20	SW4	80.00	PACER ENERGY LLC	
	13-01247	134	100	23	SE4	80.00	PACER ENERGY LLC	
	13-01248	134	100	25	SW4	80.00	PACER ENERGY LLC	
	13-01249	134	100	26	NE4	80.00	PACER ENERGY LLC	
	13-01250	134	100	27	SE4	80.00	PACER ENERGY LLC	
	13-01251	134	100	27	SW4	80.00	PACER ENERGY LLC	
	13-01252	134	100	29	SW4	80.00	PACER ENERGY LLC	
	13-01253	134	100	36	NE4	80.00	PACER ENERGY LLC	
	13-01254	134	100	36	NW4	80.00	PACER ENERGY LLC	
	13-01255	134	100	36	SE4	80.00	PACER ENERGY LLC	
	13-01256	134	100	36	SW4	80.00	PACER ENERGY LLC	
	13-01257	135	100	6	NE4SW4, LOT 6	38.03	PACER ENERGY LLC	
	13-01258	135	102	34	N2NW4	40.00	EMPIRE OIL COMPANY	
SH	13-01259	136	102	16	NE4	160.00	EMPIRE OIL COMPANY	
SH	13-01260	136	102	16	SE4NW4, LOTS 1,2,3	130.00	EMPIRE OIL COMPANY	
SH	13-01261	136	102	16	SE4	160.00	EMPIRE OIL COMPANY	
SH	13-01262	136	102	16	SW4	160.00	EMPIRE OIL COMPANY	
COUNTY TOTAL						2,288.03		

WARD COUNTY

	13-01263	154	84	27	SW4	80.00	WELLS PETROLEUM INC.	
	13-01264	161	88	12	NW4	80.00	PETRO-SENTINEL LLC	
	13-01265	161	88	25	SE4	80.00	PETRO-SENTINEL LLC	
COUNTY TOTAL						240.00		

WILLIAMS COUNTY

	13-01266	158	100	36	NE4	80.00	DRAKE LAND SERVICES	
	13-01267	158	100	36	NW4	80.00	DRAKE LAND SERVICES	
	13-01268	158	100	36	SE4	160.00	DRAKE LAND SERVICES	
	13-01269	158	100	36	SW4	160.00	DRAKE LAND SERVICES	
COUNTY TOTAL						480.00		

GRAND TOTAL 6,869.39

The Board of University and School Lands will offer at public auction to the highest bidder, oil and gas leases on the land described above. Leases will be issued according to the rules and regulations established by the Board. Bidding will be on the bonus per mineral acre; the minimum bid is \$1.00 per mineral acre. Leases are for a five-year term. The successful bidder must pay for the costs of publishing the notices of sale, one year's rental and the bonus no later than 5:00 PM on November 12, 2013. Any and all bids may be rejected at any time prior to issuance of a lease. Sight drafts will not be accepted. Make checks payable to the North Dakota Department of Trust Lands.

Individuals with disabilities needing assistance or special services, please call (701) 328-2800 at least one week prior to the sale.

Royalty Rate

By actions of the Board of University and School Lands, all leases located within the following counties will be leased at a 3/16 royalty rate:

Billings
Divide
Dunn
Golden Valley
McKenzie
Mountrail
Williams

In all other counties, where leases will be offered, the lease will carry a 1/6 royalty rate.

- H** Indicates leases shall contain a stipulation indicating an historical resource has been identified on this tract and may need to be protected. At least 20 days prior to any surface disturbance, our lessee shall notify the Department of Trust Lands of the intended surface disturbance. The Commissioner of University and School Lands will consider advice from the Historical Society and Geological Survey to determine what, if any, protection shall be necessary under Sec. 85-06-06-12 of the Board of University and School Lands' rules and regulations.
- S** This tract is within an area identified as essential wildlife habitat. The lessee or lessee's operator must contact the Commissioner prior to any surface activity. Operational mitigation measures to reduce impact, including timing restrictions, location adjustments and reduced or restricted surface occupancy may be required.
- T** Non Standard opening bonus of \$2.00 per mineral acre.
- W** This tract is within an area identified as essential wildlife habitat, however the Department of Trust Lands does not manage the surface.

Several Paleocene age formations occur at or near surface in Adams, Billings, Dunn, Golden Valley, Hettinger, McKenzie, Slope and Stark County. Vertebrate, invertebrate, and plant fossils have been found in these formations elsewhere in North Dakota. Lease holders of tracts in these counties should be aware of this and contact the North Dakota Geological Survey if they discover fossils during their activities.

NOTES:

All tracts within a section of land will be offered together. The successful bidder will have the option to take all tracts or select specific tracts, with the exception of "river" tracts. The unselected tracts will again be offered. A separate lease will be issued for each tract.