

**ND Oil & Gas Lease Auction**  
**August 07, 2018, at**  
**EnergyNet.com**  
**Bismarck, North Dakota**



Prov. Lease	T	R	S	Description	MinAc	Nominator	Successful Bidder & Bonus
<b>BURKE COUNTY</b>							
18-00164	162	92	32	SW4	80.00	NORTHERN ENERGY CORPORATIC	
18-00165	162	92	35	NE4	80.00	NORTHERN ENERGY CORPORATIC	
18-00166	162	93	36	NE4	160.00	NORTHERN ENERGY CORPORATIC	
18-00167	162	93	36	NW4	160.00	NORTHERN ENERGY CORPORATIC	
18-00168	162	93	36	SE4	80.00	NORTHERN ENERGY CORPORATIC	
18-00169	162	93	36	SW4	80.00	NORTHERN ENERGY CORPORATIC	
<b>COUNTY TOTAL</b>					<b>640.00</b>		
<b>DUNN COUNTY</b>							
18-00170	141	97	18	NE4	8.00	NORTHERN ENERGY CORPORATIC	
<b>COUNTY TOTAL</b>					<b>8.00</b>		
<b>HETTINGER COUNTY</b>							
18-00171	133	97	24	SE4	80.00	KADRMAS B.J.	
18-00172	133	97	24	SW4	80.00	KADRMAS B.J.	
<b>COUNTY TOTAL</b>					<b>160.00</b>		
<b>MCKENZIE COUNTY</b>							
18-00173	146	101	36	NE4	160.00	NORTHERN ENERGY CORPORATIC	
18-00174	146	101	36	NW4	160.00	NORTHERN ENERGY CORPORATIC	
18-00175	146	101	36	SE4	80.00	NORTHERN ENERGY CORPORATIC	
18-00176	146	101	36	SW4	160.00	NORTHERN ENERGY CORPORATIC	
18-00177	146	102	24	NE4	80.00	NORTHERN ENERGY CORPORATIC	
18-00178	146	102	24	NW4	80.00	NORTHERN ENERGY CORPORATIC	
18-00179	147	101	36	NE4	160.00	NORTHERN ENERGY CORPORATIC	
18-00180	147	101	36	NW4	160.00	NORTHERN ENERGY CORPORATIC	
18-00181	147	101	36	SE4	160.00	NORTHERN ENERGY CORPORATIC	
18-00182	147	101	36	SW4	160.00	NORTHERN ENERGY CORPORATIC	
18-00183	147	102	36	NW4 LESS LITTLE MISSOURI RIVER	64.75	NORTHERN ENERGY CORPORATIC	
18-00184	147	102	36	SE4 LESS LITTLE MISSOURI RIVER	128.30	NORTHERN ENERGY CORPORATIC	
18-00185	147	102	36	SW4 LESS LITTLE MISSOURI RIVER	73.29	NORTHERN ENERGY CORPORATIC	
18-00186	149	103	16	NE4	160.00	NORTHERN ENERGY CORPORATIC	
18-00187	149	103	36	NE4	160.00	NORTHERN ENERGY CORPORATIC	
18-00188	149	103	36	NW4	160.00	NORTHERN ENERGY CORPORATIC	
18-00189	149	103	36	SE4	160.00	HERCO, LLC	
18-00190	149	103	36	SW4	160.00	NORTHERN ENERGY CORPORATIC	
<b>COUNTY TOTAL</b>					<b>2,426.34</b>		
<b>WILLIAMS COUNTY</b>							
18-00191	157	103	12	W2NW4	40.00	NORTHERN ENERGY CORPORATIC	
18-00192	157	103	12	W2SW4	40.00	NORTHERN ENERGY CORPORATIC	
<b>COUNTY TOTAL</b>					<b>80.00</b>		
<b>GRAND TOTAL</b>					<b>3,314.34</b>		

The Board of University and School Lands will offer at public auction to the highest bidder, oil and gas leases on the land described above. Leases will be issued according to the rules and regulations established by the Board. Bidding will be on the bonus per mineral acre; the minimum bid is \$1.00 per mineral acre. Leases are for a five-year term. The successful bidder must pay for the costs of publishing the notices of sale, one year's rental and the bonus no later than 5:00 PM on August 14, 2018. Any and all bids may be rejected at any time prior to issuance of a lease. Sight drafts will not be accepted. Make checks payable to the North Dakota Department of Trust Lands.

Individuals with disabilities needing assistance or special services, please call (701) 328-2800 at least one week prior to the sale.

## **Royalty Rate**

**By actions of the Board of University and School Lands, all leases located within the following counties will be leased at a 3/16 royalty rate:**

**Billings  
Divide  
Dunn  
Golden Valley  
McKenzie  
Mountrail  
Williams**

**In all other counties, where leases will be offered, the lease will carry a 1/6 royalty rate.**

Several Paleocene age formations occur at or near surface in Adams, Billings, Dunn, Golden Valley, Hettinger, McKenzie, Slope and Stark County. Vertebrate, invertebrate, and plant fossils have been found in these formations elsewhere in North Dakota. Lease holders of tracts in these counties should be aware of this and contact the North Dakota Geological Survey if they discover fossils during their activities.

### **NOTES:**

All tracts within a section of land will be offered together. The successful bidder will have the option to take all tracts or select specific tracts, with the exception of "river" tracts. The unselected tracts will again be offered. A separate lease will be issued for each tract.