

ND Oil & Gas Lease Auction
October 25, 2016, at 10:00 AM CDT
Concluding November 1, 2016 at 11:42 AM CDT
<http://www.energynet.com>



Prov.	Lease	T	R	S	Description	MinAc	Nominator	Successful Bidder & Bonus
BILLINGS COUNTY								
SWP	16-00633	139	102	16	NW4NE4, S2NE4, LOT 1	159.63	NORTHERN ENERGY CORPORATION	
SWP	16-00634	139	102	16	NW4	160.00	NORTHERN ENERGY CORPORATION	
SWP	16-00635	139	102	16	NW4SE4, LOTS 2,3,4	142.05	NORTHERN ENERGY CORPORATION	
SWP	16-00636	139	102	16	SW4	160.00	NORTHERN ENERGY CORPORATION	
WP	16-00637	139	102	18	NE4	80.00	NORTHERN ENERGY CORPORATION	
WP	16-00638	139	102	18	E2NW4, LOTS 1, 2	79.28	NORTHERN ENERGY CORPORATION	
SWP	16-00639	139	102	26	SE4	160.00	NORTHERN ENERGY CORPORATION	
WP	16-00640	139	102	28	NW4	80.00	NORTHERN ENERGY CORPORATION	
WP	16-00641	139	102	28	SE4	160.00	NORTHERN ENERGY CORPORATION	
P	16-00642	139	102	31	E2SW4, LOTS 3,4	77.18	NORTHERN ENERGY CORPORATION	
SWP	16-00643	139	102	34	SE4	160.00	NORTHERN ENERGY CORPORATION	
SWP	16-00644	139	102	34	SW4	160.00	NORTHERN ENERGY CORPORATION	
GHP	16-00645	142	98	20	SW4	80.00	NORTHERN ENERGY CORPORATION	
COUNTY TOTAL						1,658.14		
BURKE COUNTY								
	16-00646	159	92	34	W2NW4	40.00	AQYRE LLC	
	16-00647	159	92	34	W2SW4	40.00	AQYRE LLC	
COUNTY TOTAL						80.00		
DIVIDE COUNTY								
	16-00648	162	100	8	NW4	80.00	NORTHERN ENERGY CORPORATION	
COUNTY TOTAL						80.00		
G.VALLEY COUNTY								
WHP	16-00649	140	104	16	NE4	160.00	EMPIRE OIL COMPANY	
WHP	16-00650	140	104	16	N2NW4, SW4NW4	120.00	EMPIRE OIL COMPANY	
WHP	16-00651	140	104	16	E2SE4	80.00	EMPIRE OIL COMPANY	
WHP	16-00652	140	104	16	NW4SW4, S2SW4	120.00	EMPIRE OIL COMPANY	
P	16-00653	141	104	24	NE4	80.00	NORTHERN ENERGY CORPORATION	
SWP	16-00654	142	104	16	NE4	160.00	NORTHERN ENERGY CORPORATION	
SWP	16-00655	142	104	16	NW4	160.00	NORTHERN ENERGY CORPORATION	
SWP	16-00656	142	104	16	SE4	160.00	NORTHERN ENERGY CORPORATION	
SWP	16-00657	142	104	16	SW4	160.00	NORTHERN ENERGY CORPORATION	
P	16-00658	142	104	22	NW4	80.00	NORTHERN ENERGY CORPORATION	
P	16-00659	142	104	29	NE4	8.00	NORTHERN ENERGY CORPORATION	
P	16-00660	142	104	29	SE4 LESS SCHOOL SITE	7.95	NORTHERN ENERGY CORPORATION	
P	16-00661	142	104	34	SE4	80.00	NORTHERN ENERGY CORPORATION	
WP	16-00662	142	105	16	NE4	160.00	NORTHERN ENERGY CORPORATION	
SWP	16-00663	142	105	16	NW4	160.00	NORTHERN ENERGY CORPORATION	
WP	16-00664	142	105	16	SE4	160.00	NORTHERN ENERGY CORPORATION	
SWP	16-00665	142	105	16	SW4	160.00	NORTHERN ENERGY CORPORATION	
P	16-00666	144	105	16	NE4	160.00	NORTHERN ENERGY CORPORATION	
SWP	16-00667	144	105	16	NW4	160.00	NORTHERN ENERGY CORPORATION	
SWP	16-00668	144	105	16	SE4	160.00	NORTHERN ENERGY CORPORATION	
SWP	16-00669	144	105	16	SW4	160.00	NORTHERN ENERGY CORPORATION	
SWP	16-00670	144	105	36	NE4	160.00	NORTHERN ENERGY CORPORATION	
SWP	16-00671	144	105	36	NW4	160.00	NORTHERN ENERGY CORPORATION	
SWP	16-00672	144	105	36	SE4	160.00	NORTHERN ENERGY CORPORATION	
SWP	16-00673	144	105	36	SW4	160.00	NORTHERN ENERGY CORPORATION	
COUNTY TOTAL						3,295.95		

Prov.	Lease	T	R	S	Description	MinAc	Nominator	Successful Bidder & Bonus
MCKENZIE COUNTY								
P	16-00674	146	105	10	SE4NE4, LOTS 1,2	65.75	NORTHERN ENERGY CORPORATION	
P	16-00675	146	105	10	E2SE4, LOTS 3,4	85.65	NORTHERN ENERGY CORPORATION	
P	16-00676	146	105	14	NW4	80.00	NORTHERN ENERGY CORPORATION	
COUNTY TOTAL						231.40		
MERCER COUNTY								
WPR	16-00677	147	90	8	MISSOURI RIVER IN NE4	49.09	BLUE SKY PROPERTIES LLC	
WPR	16-00678	147	90	8	MISSOURI RIVER IN NW4	64.23	BLUE SKY PROPERTIES LLC	
WPR	16-00679	147	90	8	MISSOURI RIVER IN SE4	55.22	BLUE SKY PROPERTIES LLC	
WPR	16-00680	147	90	8	MISSOURI RIVER IN SW4	28.78	BLUE SKY PROPERTIES LLC	
WPR	16-00681	147	90	9	MISSOURI RIVER IN NE4	62.57	BLUE SKY PROPERTIES LLC	
WPR	16-00682	147	90	9	MISSOURI RIVER IN NW4	52.34	BLUE SKY PROPERTIES LLC	
WPR	16-00683	147	90	9	MISSOURI RIVER IN SE4	55.54	BLUE SKY PROPERTIES LLC	
WPR	16-00684	147	90	9	MISSOURI RIVER IN SW4	82.71	BLUE SKY PROPERTIES LLC	
COUNTY TOTAL						450.48		
GRAND TOTAL						5,795.97		

The Board of University and School Lands will offer at public auction to the highest bidder, oil and gas leases on the land described above. Leases will be issued according to the rules and regulations established by the Board. Bidding will be on the bonus per mineral acre; the minimum bid is \$1.00 per mineral acre. Leases are for a five-year term. The successful bidder must pay for the costs of publishing the notices of sale, one year's rental and the bonus no later than 5:00 PM on November 01, 2016. Any and all bids may be rejected at any time prior to issuance of a lease. Sight drafts will not be accepted. Make checks payable to the North Dakota Department of Trust Lands.

Individuals with disabilities needing assistance or special services, please call (701) 328-2800 at least one week prior to the sale.

Royalty Rate

By actions of the Board of University and School Lands, all leases located within the following counties will be leased at a 3/16 royalty rate:

- Billings
- Divide
- Dunn
- Golden Valley
- McKenzie
- Mountrail
- Williams

In all other counties, where leases will be offered, the lease will carry a 1/6 royalty rate.

- G** These tracts have reported gravesites but no specific locations. If lease holders encounter human remains during construction activities, they must stop immediately and report the find to the North Dakota Historical Society (701) 328-2666 (See NDCC 55-02-07).
- H** Indicates leases shall contain a stipulation indicating a historical resource has been identified on this tract and may need to be protected. At least 20 days prior to any surface disturbance, our lessee shall notify the Department of Trust Lands of the intended surface disturbance. The Commissioner of University and School Lands will consider advice from the Historical Society and Geological Survey to determine what, if any, protection shall be necessary under Sec. 85-06-06-12 of the Board of University and School Lands' rules and regulations.
- P** Indicates leases shall contain a stipulation indicating a paleontological resource has been identified on this tract and may need to be protected. At least 20 days prior to any surface disturbance, our lessee shall notify the Department of Trust Lands of the intended surface disturbance. The Commissioner of University and School Lands will consider advice from the Historical Society and Geological Survey to determine what, if any, protection shall be necessary under Sec. 85-06-06-12 of the Board of University and School Lands' rules and regulations.
- R** Indicates that leases will contain an addendum stipulating that no surface occupancy will be allowed.
- S** This tract is within an area identified as essential wildlife habitat. The lessee or lessee's operator must contact the Commissioner prior to any surface activity. Operational mitigation measures to reduce impact, including timing restrictions, location adjustments and reduced or restricted surface occupancy may be required.
- W** This tract is within an area identified as essential wildlife habitat, however the Department of Trust Lands does not manage the surface.

Several Paleocene age formations occur at or near surface in Adams, Billings, Dunn, Golden Valley, Hettinger, McKenzie, Slope and Stark County. Vertebrate, invertebrate, and plant fossils have been found in these formations elsewhere in North Dakota. Lease holders of tracts in these counties should be aware of this and contact the North Dakota Geological Survey if they discover fossils during their activities.

NOTES:

All tracts within a section of land will be offered together. The successful bidder will have the option to take all tracts or select specific tracts, with the exception of "river" tracts. The unselected tracts will again be offered. A separate lease will be issued for each tract.